# Values

#### How we use resources:

**Responsible** – We practice fiscal responsibility. We carefully plan for and spend our resources in appropriate, cost-effective ways.

Sustainable – We manage our resources wisely, using only what we need to meet the current needs of our citizens while also keeping in mind the needs of future generations.

## Services are:

Quality – We provide safe, sustainable, and well-maintained public facilities and municipal services to residents and visitors,

**Reliable** – We protect public health and the environment by providing consistent, reliable, and efficient city services.

## Solutions are found through:

Collaboration – We get more work done when we work across departments and partner with the community.

Open communication – We are clear with our ideas and decisions. We aim to build respect and trust, resolve our differences, and create a positive environment.

# Our attitude is:

**Congenial** – We maintain a positive attitude and atmosphere because we treat everyone with respect and fairness.

**Empathetic** – We are able to step into someone else's shoes, listen, and understand another point of view.

**Engaging** – We actively engage our citizens to ensure that community concerns and aspirations are consistently understood and considered.

 $\ensuremath{\textit{Responsive}}$  – We always respond to citizen concerns in a timely and efficient manner.

Trustworthy - Our promises instill trust in our actions and decisions.

# Decision making:

Accountable – We accept responsibility for our actions. Our decisions have a real impact on the community and we follow our words with actions.

**Credible** – We employ experienced and qualified staff. We use trusted sources and our decisions are based on balanced and objective information.

**Innovative** – We don't shy away from new ideas. We think of creative ways to work together. Our open thinking helps us accomplish our goals.

Ethical – We make equitable, fair and just decisions because that's the right thing to do.

Transparent – We are open and honest with our decisions and supporting data. Visionary – We make smart, long-term decisions that consider future needs.

# indep.us/<mark>indep4a</mark>ll #Indep4All





#### A GREAT AMERICAN STORY

# Public Utilities Advisory Board Executive Meeting Agenda

November 16, 2023

2:30 PM, Independence Utilities Center 17221 E. 23rd St. So.

#### I. ROLL CALL

A. Roll Call and Minutes1. Approval of 10/19/23 meeting minutes.

#### II. REPORTS

- A. Finance & Administration1. Questions on Utility Financial Reports September 2023
- B. Municipal Services None
- C. IPL
  1. Update on the two IPL studies Jim Nail
  2. Grain Belt Express Transmission System Discussion Requested by Mr. McLuckie
- D. Deputy City Manager None

#### **III. BOARD MEMBER COMMENTS**

Board Member Comments

#### **IV. ADJOURNMENT**

A. Next Meeting Date December 21, 2023



# Agenda Title:

Roll Call and Minutes 1. Approval of 10/19/23 meeting minutes.

Department:	City Manager's Office	Contact Person:	Adam Norris
<b>REVIEWERS</b> :			
Power and Light D	Department	Approved	

**Board Action:** 

**Board Action:** 

# **ATTACHMENTS:**

Minutes of 10-19-23



#### **Municipal Services - Water - Power & Light**

## CITY OF INDEPENDENCE, MO PUBLIC UTILITY ADVISORY BOARD

#### Public Utilities Advisory Board Meeting Minutes October 19, 2023

#### PUAB MEMBERS PRESENT

Les Boatright, Chairperson Anthony Giaramita Steve McLuckie Sheri Tindle, Vice-Chairperson Michael Talcott (Arrived Late)

Lisa Reynolds, Director

#### **PRESENT FROM IPL** Jim Nail. Director

Khristina Irvine, Fiscal Administrator

#### **OTHERS PRESENT**

Adam Norris, Deputy City Manager Stephanie Harris, Accounting Mgr. - F&A Riley Newton, Asst. Comm. Mgr. Steve Wagner, City 7

PRESENT FROM MUNICIPAL SERV.

Chairperson, Les Boatright called the meeting to order at 2:30 p.m.

### I. ROLL CALL

- **A.** Roll Call The board was able to establish a quorum. All members were present except Michael Talcott; however, Mr. Talcott arrived at the meeting at 2:47pm.
  - **1.** Approval of 7/20/23 minutes Ms. Tindle made a motion to approve the 7/20/23 minutes as written, Mr. Giaramita seconded the motion. All voted in favor, motion passed.
  - 2. Approval of 8/17/23 minutes Ms. Tindle made a motion to approve the 8/17/23 minutes as written, Mr. Giaramita seconded the motion. All voted in favor, motion passed.

### **II. REPORTS**

- A. Finance & Administration
  - 1. Questions on Utility Financial Reports July and August 2023 Stephanie Harris gave an update on all utility financials for the monthly August 2023 report. IPL only in 2<sup>nd</sup> month of the year, revenues are better than budgeted, expenses a tad over, investment income is better than anticipated, misc. revenues related to storm recovery and Indep. School District are larger amounts. Water looks good for revenues, expense a little out of line for supplies, due to encumbrances for inventory, same on interest. Wastewater revenues and everything else looks good. All good for this time of year.
- **B.** Municipal Services Nothing today.
- C. IPL
  - 1. Update on the IPL studies Requested by Mr. Boatright. Jim Nail said we have received the scope of services and costs from both firms. Cost benefit analysis if approved by council will be performed by DKMT, they have done some work for us in the past. Glad to work with them again, very thorough proposal, includes financial review, historical information, potential sale price or value the utility would have, look at assets, contractual issues, power purchase agreements, contracts for capacity and energy, NERC & SPP, environmental



**Municipal Services - Water - Power & Light** 

# CITY OF INDEPENDENCE, MO PUBLIC UTILITY ADVISORY BOARD

compliance issues, list of services that IPL provides for the city outside of electrical services, IPL contributions to city (loss to city or contracted out). Some portions will be done with disclosure, so they are not giving info. out to public and others. Cost of the study is \$218,923.00 and this includes public presentations and public dialogue.

Mr. Boatright said so the whole purpose of this study is to look at what the utility is worth today, no decision has been made as to selling or not selling IPL yet, correct? This was just under the direction of council, right? Jim responded this was one of the things council requested, an evaluation of a sale. We've talked about all of our contracts for purchase power, solar, etc. All of those contracts are with the city, not IPL. So, if you sold IPL the city still has those contracts and what are you going to do with those. Those contracts have a lot of moving parts, but part of contract is we pay a portion of their debt service. Don't know what some of the contracts would do to terminate or perhaps not terminate. LAGERS and Staywell will be affected a lot as well. Here's what you may get from a sale but also here is what you will need to take care of after the sale or how city will be affected. This includes any changes in level of service a private utility might have. This is approximately a six-month timeframe for this portion of the study. The other contract would be from Sawvell, it would a long-term strategic plan. What would it take in the event of continued owner and operation, what does that look like? A 20-year revenue requirement projection, all source long range capital and operating and maintenance. Investment strategy including generation capacity, transmission, and distribution, both maintenance and upgrades, technology solutions limitations, customer service improvements. What could city expect from these? Won't be in great detail because no one's crystal ball is that good. Will also do a condition assessment and what will have to be replaced in a 20-year span. As contracts expire what should the city look at to maintain our capacity and generation obligations. Don't think we received a timeframe on this study, we will have to work with them on that, they are aware of the council's goal on the timeframe. The price on this study is approximately \$300,000.00 and we are presenting at the city council study session for Monday night for any questions. These will be on the agenda for November 20, for a vote to request approval of the purchase orders for the studies.

Mr. Giaramita asked when these reports are done will we get these reports or at lease a summary of the reports. Jim responded that is something we will have to work out with DKMT, how much are we allowed to release publicly and how much to we need to keep closed. We will keep you apprised of the progress. Mr. Giaramita added, personally I would like to see as much as we can of what they wrote instead of a summary. Jim responded that was actually what council asked for, a fully separate report not coming from staff, not coming from IPL and for a truly independent voice.

2. Questions requested by Ms. Tindle - Payment assistance programs and agencies, available to ratepayers? How much effort put into searching out new assistance? With the return to non-discounted rates for electricity, is there an effort to connect delinquent accounts with aid? Jim Nail responded that IPL has two services that we work with I-Share and IRAP, two different programs that can provide assistance to customers to pay their bill when having financial difficulty. Those are both administered for us by the Community Services League. We direct people their way, information is available on the customer service portion of our website.



Municipal Services - Water - Power & Light

# CITY OF INDEPENDENCE, MO PUBLIC UTILITY ADVISORY BOARD

When someone is falling behind on their bill, we give them several notifications before we do any turnoffs, and so does Water. We are encouraging them to come in and see us, set up a payment arrangement or will direct them to the CSL services. Lisa Phelps added that we do have eight different companies that we can work with to give customers help. We run a copy of the paper that has the information on it and give it to the customer or can send to the customer when they ask for help.

D. Deputy City Manager –Adam Norris discussed communications for removing the 6% rate discount from the IPL section of the billing. It's important to know what we have done to communicate this information to our customers. For the last several months we have been putting information in our newsletter, lots of social media posts, a letter went in the August bills, a message on the actual bill in October and November will also have another message on the bills. We will probably have a video out next month to discuss the changes. We are trying to be proactive and educate people as we go along. Hopefully we won't have anyone caught off guard, we've used virtually every channel we've had for communication. Jim Nail added the change was in effect for October, but the change won't reflect until the November billing.

### **III.BOARD MEMBER COMMENTS**

- A. Board Member Comments
  - 1. Ms. Tindle wanted to let everyone know that her husband takes care of bill pay at her house and is a technology guy and doing things paperless for years now and then the new billing system started up and he didn't really realize there was going to be a changeover of the billing system. He has a high IQ, he has been a web developer for decades, he had a very hard time getting our old customer number into the new format, he had to move our bank account number over by hand and so forth. Thought it would be good to include a comment that it was really long and argues to get everything converted to the new billing system. Can't imagine my parents trying to do this and some might go delinquent since they don't realize they need to convert their information over to the new system. I think it is worth looking at this since it is so challenging.
  - 2. Mr. Talcott asked about a pole that was hit up on RD Mize Road, when a pole is demolished by a truck or accident does IPL get reimbursed through insurance or something like that? Jim responded, depending on the circumstances we do work with our risk management team in any kind of accident, to work through our insurance carrier. Adam Norris added, we try to recover our full costs to replace that infrastructure, sometimes we can and sometimes we can't, but we do try.
  - **3.** Mr. Boatright added there will be equipment being installed in this room over that last six weeks of the year.

#### IV. ADJOURNMENT – Meeting adjourned at 2:53 p.m.

A. The next meeting will be November 16, 2023.



Agenda Title:			
Finance & Adminis 1. Questions on U		rts - September 2023	
<b>Department:</b> Administration	Finance &	Contact Person:	Cindy Gray
<b>REVIEWERS</b> :			
Power and Light	Department	Approved	
Board Action:		Board Action:	
ATTACHMENTS	<u>):</u>		

D PUAB Utility Financials with CIP - Sept. 2023

# CITY OF INDEPENDENCE, MISSOURI Budgetary Comparison Schedule

Power and Light For the period ended September 30, 2023

	Budgeted Amounts		Actual Amounts	Variance with Amended	Percent Actual	Percent From
	Original	Amended	(Budget Basis)	Budget	25.00% of Year	Budget
Operating Revenues:						
Charges for Services	\$ 137,475,870	137,475,870	49,614,393	(87,861,477)	36.09%	11.09%
Penalties	1,000,000	1,000,000	387,982	(612,018)	38.80%	13.80%
Connection Charges	33,000	33,000	1,805	(31,195)	5.47%	-19.53%
Miscellaneous	_	-	15,731	15,731	0.00%	-25.00%
Temporary Service	1,000	1,000	150	(850)	15.00%	-10.00%
Rental Income	294,500	294,500	11,750	(282,750)	3.99%	-21.01%
Transmission Wheeling	7,000,000	7,000,000	1,741,097	(5,258,903)	24.87%	-0.13%
Total Operating Revenues	145,804,370	145,804,370	51,772,908	(94,031,462)	35.51%	10.51%
Operating Expenses:						
Personnel Services	30,327,879	30,327,879	7,549,047	22,778,832	24.89%	-0.11%
Retiree Benefits	1,460,000	1,460,000	365,729	1,094,271	25.05%	0.05%
Other Services	28,080,687	28,080,687	10,123,492	17,957,195	36.05%	11.05%
Supplies	62,389,475	62,382,275	18,713,764	43,668,511	30.00%	5.00%
Capital Projects	14,747,000	22,324,581	626,749	21,697,832	2.81%	-22.19%
Capital Operating	1,356,440	1,363,640	97,422	1,266,218	7.14%	-17.86%
Debt Service	8,638,100	8,638,100	1,295,300	7,342,800	15.00%	-10.00%
Other Expenses	100,000	100,000	_	100,000	0.00%	-25.00%
Total Operating Expenses	147,099,581	154,677,162	38,771,503	115,905,659	25.07%	0.07%
Nonoperating Revenues (Expenses):					= += 0.00/	
Investment Income	118,000	118,000	643,434	525,434	545.28%	520.28%
Interfund Charges for Support Services	2,075,300	2,075,300	534,706	(1,540,594)	25.77%	0.77%
Miscellaneous Revenue (Expense)	15,700	15,700	227,704	212,004	1450.34%	1425.34%
Total Nonoperating Revenue (Expenses)	2,209,000	2,209,000	1,405,844	(803,156)	63.64%	38.64%
Income (Loss) Before Transfers	913,789	(6,663,792)	14,407,249	21,071,041	-216.20%	-241.20%
Capital Contributions	_	_	_	_	0.00%	-25.00%
Transfers Out – Utility Payments In Lieu of Taxes	(14,601,000)	(14,601,000)	(4,612,394)	(9,988,606)	31.59%	6.59%
Transfers In	_	_	_	_	0.00%	-25.00%
Transfers Out	_	_	_	_	0.00%	-25.00%
Total Transfers	(14,601,000)	(14,601,000)	(4,612,394)	(9,988,606)	31.59%	6.59%
Excess of Revenue and Other Financing Sources Over (Under) Expenditures and						
Other Financing Uses, Budget Basis	\$ (13,687,211)	(21,264,792)	9,794,855	31,059,647		
	Beginning Available Resou	rces	52,000,787			
	Prior Period Adjustment		52,000,787			
	Year-End Investment Mark	ot Value Adjustment	_			
	Ending Available Resource	•	61,795,642			
	Lifuling Available Resource	3	01,793,042			
	Revenue Risk		5,300,000			
	Capital Reserve		3,000,000			
	Expense Risk		18,700,000			
	Working Capital		25,500,000			
	Targeted Reserve Level		52,500,000			
	Total Non-Restricted Reso	urces Available	\$ 9,295,642			

#### Power and Light - Open Capital Projects As of September 30, 2023

201405         SUBSTATION SECURITY PROJECT         -         196,405.74         196,405.74         41,961.96         28,99           201510         5y, 0p5/ JOSATCH         -         43,034.77         43,034.77         33,430.0           201601         69 KV Trans LINE REBUL         -         51,175.08         84,691.49         -           201605         5y, 0p5 / UPS UPGRAD         -         51,175.00         51,175.00         51,175.00           201702         Prod FACILITIES IMPROVE         -         172,116.00         172,116.00         -           201703         BV GROUND WATER         -         289,351.77         289,355.17         124,63.12.1         -           201704         MA CITY DIVESTITURE         -         289,14.33         322,270.77         28,02.           201705         SUBSTATION K SUMICHGEAR REPLACEMENT         -         2,281,361.33         299,205.4         7,39           201014         SUBSTATION K SUMICHGEAR REPLACEMENT         -         2,281,361.33         299,205.4         7,39           201105         SUBSTATION K SUMICHGEAR REPLACEMENT         -         6,77,16.89         19,925.00         7,39           201101         SUBSTATION K SUM A         -         190,689.11         129,92.50         19,92.50<	AVAILABLE BUDGET	ACTUALS	ENCUMBRANCES	REVISED BUDGET	NET BUDGET AMENDMENTS	ORIGINAL BUDGET		PROJECT TITLE	PROJECT
Ditto         GeV SUBSTATION FACUTIES         -         226,088.65         54,757.61         81,70.73           Ditto         Syr.0p5 / DISPATCH         -         154,00.73         34,30.50         28,90           Ditto         Syr.0p5 / DISPATCH         -         771,535.88         771,535.88         84,691.49           Ditto         Syr.0p5 / DISPATCH         -         771,535.88         771,535.88         84,691.49           Ditto         Syr.0p5 / DISPATCH         -         771,535.88         771,535.88         84,691.49           Ditto         Syr.0p5 / DISPATCH         -         171,151.00         127,21.10         -           Ditto         Syr.0p5 / DISPATCH         -         127,21.10         -         -           Ditto         Syr.0p5 / DISPATCH         -         127,251.13         -         -           Ditto         Syr.0p5 / DISPATCH         -         228,356.17         28,351.33         222,27.07         28,02.64         7,38           Ditto         Not CITU DIVENTUREGR REPLACEMENT         -         28,31.31         222,32.04         -         -         36,32.91.23         127,57.13         -         -         -         -         -         36,32.22.23         -         -         36,	741,012.85	-	560,658.65	1,301,671.50	751,671.50	550,000.00	\$	T&D Sys IMPROVEMENTS	200815
Dialog         Substration SecURITY PROJECT          196,405,74         196,715,76         196,715,76         192,715,15         196,715         192,715,15         192,715,15         192,715,15         192,715,15         192,715,15         192,715,15         192,715,715         192,7	57,661.50	-	213,127.73	270,789.23	70,789.23	200,000.00		FIBER OPTIC PROGRAM	200828
J0110103         Sp (bp/JS/SM7CH         -         4 3,034,77         43,034,77         33,430.30           201630         SPX VTras LINE REBUL         -         51,175,00         51,32,00 </td <td>0 89,388.54</td> <td>81,922.50</td> <td>64,757.61</td> <td>236,068.65</td> <td>236,068.65</td> <td>-</td> <td></td> <td>69 KV SUBSTATION FACILITIES</td> <td>201106</td>	0 89,388.54	81,922.50	64,757.61	236,068.65	236,068.65	-		69 KV SUBSTATION FACILITIES	201106
101060         69x Yr Yras UINE REBUL         -         771,535.88         771,555.88         771,755.88         771,755.88         771,755.88         771,755.88         771,755.88         771,755.88         771,755.88         771,755.88         771,755.88         771,755.88         771,755.88         771,755.88         771,755.88         771,755.88         771,755.88         772,755.88         772,755.88         772,755.88         772,755.88         772,755.88         772,755.88         772,755.88         772,755.88         772,755.88         772,755.88         772,755.88         772,755.88         772,755.89         773,755.79         782,753.73         782,753.73         782,753.73         782,753.73         782,753.73         782,753.73         782,753.73         782,753.73         782,753.73         782,753.73         782,753.73         782,753.73         782,753.73         782,753.73         782,753.73         782,753.73         782,753.73         782,753.73         782,753.	6 125,447.82	28,995.96	41,961.96	196,405.74	196,405.74	-		SUBSTATION SECURITY PROJECT	201405
j01060         §y 0 0 / U W DRAD         .         \$1,175.00         \$1,175.00         \$1,175.00           20163         Sy 0 0 K WORK AREA         700,000.00         619,842.18         1.21,319,842.18         .           20170         Prod FACILITIES IMPROVE         .         127,116.00         127,571.15           201705         BV GROUMD WATER         .         289,356.17         127,571.15           201705         SUSTATION K SWITCHGEAR & C         289,356.17         146,637.27         146,637.27         146,637.27         146,637.27         146,315.01           201704         MO CITY DVESTTURE         .         283,024.83         350,244.83         2929,056         75,32           202103         Traffic Controller Ugrades         .         56,342.00         19,686.00         .           202103         Traffic Controller Ugrades         .         56,342.00         19,686.00         .         .           202103         Traffic Controller Ugrades         .         .         .         .         .         .           202101         Substation Arbords Barbary Replace         75,000.00         .         .         .         .         .         .         .         .         .         .         .         . </td <td>9,604.27</td> <td>-</td> <td>33,430.50</td> <td>43,034.77</td> <td>43,034.77</td> <td>-</td> <td></td> <td>Sys OpS / DISPATCH</td> <td>201510</td>	9,604.27	-	33,430.50	43,034.77	43,034.77	-		Sys OpS / DISPATCH	201510
Dides         Syn Qps Work AREA         700,000.00         619,84218         1,319,84218         -           Did700         Prod FACUITES MPROVE         -         172,116.00         127,57.15           Did700         SUBSTATION K SWITCHGEAR &         -         146,637.27         146,637.27         146,315.11           Did700         SUBSTATION K SWITCHGEAR &         -         2281,361.33         3222.707         28.02           Did80         SUBSTATION K SWITCHGEAR REPLACEMENT         -         2.281,361.33         2.281,361.33         2992.05.46         7.39           Did101         SUBSTATION K SWITCHGEAR REPLACEMENT         -         2.81,361.33         2.992.05.46         7.39           Did201         Substation Kortolic Lygrades         -         51,837.00         -         -           Did201         Raffic Camera System Upgrades         7.000.00         97.700.00         -         -           Did201         QuONIA AP Kable Purchase Phase 2         -         50,837.00         -         -         -           Did201         QuONIA Capacitor Bank Sub A         -         190,689.11         190,689.11         23,254.47         13,23           Did201         Traffic Camera System Upgrades         7.000.00         -         - <t< td=""><td>686,844.39</td><td>-</td><td>84,691.49</td><td>771,535.88</td><td>771,535.88</td><td>-</td><td></td><td>69 KV Trans LINE REBUIL</td><td>201603</td></t<>	686,844.39	-	84,691.49	771,535.88	771,535.88	-		69 KV Trans LINE REBUIL	201603
D01702         Prod FACUTTES IMPROVE         172,116.00         172,116.00         1           201703         BV GROUND WATER         289,356.17         289,356.17         127,571.15           201704         SUISTATION K SWITCHGEAR &         280,356.17         126,572.7         146,657.27         146,572.77         7820,356.17           201704         MC CTY OVESTITURE         230,394.83         350,294.83         322,270.77         7820,323           201204         SUISTATION K SWITCHGEAR REPLACEMENT         2,281,361.33         299,05.46         7,332,323           202102         Traffic Controller Upgrades         51,337.00         51,337.00         17,925.00         53,322           202103         Traffic Controller Upgrades         7,500.00         -         -         7,071.69         -	-	-	51,175.00	51,175.00	51,175.00	-		Sys OpS / UPS UPGRAD	201604
201703       BY GROUND WATER       -       289,356.17       289,356.17       127,571.15         201710       Mu GY DVESTINUR SWITCHGEAR &       -       146,637.27       146,637.27       146,316.11         20180       SUBSTATION E SWITCHGEAR REPLACEMENT       -       2,281,361.33       229,205.46       7,39         201010       SUBSTATION E SWITCHGEAR REPLACEMENT       -       2,281,361.33       2,29,205.46       7,39         202102       Traffic Controller Ugrades       -       56,342.00       56,342.00       19,686.00         202103       Traffic Controller Ugrades       -       51,837.00       57,716.89       -         202104       Muterola APX Kadio Purhase Phase 2       -       67,716.89       -       -         202105       Ustation Meding       150,000.00       -       150,000.00       -       -         202105       Operations APC UPS Battery Replace       75,000.00       -       150,000.00       -       -       -         202101       Traffic Control Software UPS       -       180,000.00       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -	1,319,842.18	-	-	1,319,842.18	619,842.18	700,000.00		Sys OpS WORK AREA	201605
201706         SUBSTATION K SWITCHGEAR &         -         146,3727         146,3727         146,3727         146,3727         28,02           201710         Mc CIY DIVESTITURE         -         330,244.83         320,270.77         28,02           20100         SUBSTATION E SWITCHGEAR REPLACEMENT         -         230,219.23         1,049,919.23         17,255.00         53,320           202101         Triffic Controler Upgrades         -         56,842.00         51,837.00         -           202102         Triffic Controler Upgrades         -         67,716.89         67,716.89         -           202103         Vatoria AFK Radio Purchase Phase 2         -         67,716.89         67,716.89         -           202104         Ottoria KA Radio Purchase Phase 2         -         67,716.89         67,716.89         -           202105         Substation Modeling         150,000.00         -         130,080.01         -         -           202101         20WAR Capacitor Bank Sub A         -         130,080.00         -         -         249,07           202101         20WAR Capacitor Bank Sub A         180,000.00         -         -         249,07           202102         Substation A Inansformer 1-1 Maint         180,000.00	172,116.00	-	-	172,116.00	172,116.00	-		Prod FACILITIES IMPROVE	201702
2017.00         Mo CITY DVESTTURE         -         350,294.83         250,294.83         222,207.77         28,00           201804         SUBSTATION ESWITCHGEAR REPLACEMENT         -         2,281,361.33         2,291,051.31         299,005.46         7,39           202101         Substation Filer Optic Network         217,000.00         832,919.23         1,049,919.23         1,192.50         5,332.00         -           202103         Traffic Controller Upgrades         -         5,6340.00         5,6342.00         19,686.00         -           202104         Motorola APR Radio Purchase Phase 2         -         67,716.89         67,716.89         -         -           202105         Substation Modeling         150,000.00         -         150,000.00         -         -           202101         Zomansison Pole Replacement Prog         -         180,000.00         198,000.00         -         249,97           202202         Substation N Transformer T-1 Maint         180,000.00         150,000.00         -         249,97           202204         IP. Service Center PBX Ugrade to 1         15,000.00         230,397,25         -         -           202205         IP. Service Center PBX Ugrade to 1         15,000.00         -         239,397,25	161,785.02	-	127,571.15	289,356.17	289,356.17	-		BV GROUND WATER	201703
201804         SUBSTATION E SWITCHGEAR REPLACEMENT         -         2,281,361.33         2,281,361.33         299,205.46         7,39           202101         Substation Fiber Optic Network         217,000.00         832,219.23         1,049,919.23         17,925.00         53,32           202102         Traffic Camera System Upgrades         -         56,342.00         19,686.00         -           202103         Traffic Camera System Upgrades         -         67,716.89         -         -           202104         Operations APC UPS Battery Replace         75,000.00         99,700.00         174,700.00         -           202105         Substation Modeling         150,000.00         -         150,000.00         -         -           202101         Substation Pole Replacement Prog         -         180,000.00         70,425.00         -           202203         Substation A Transformer T-1 Maint         180,000.00         -         180,000.00         -         -           202204         Ix B Road Improvement Projects         -         140,130.31         140,130.31         227,170.49         9,50           202205         PLSer Road Improvement Projects         -         180,000.00         -         -         220,250         -         -     <	321.16	-	146,316.11	146,637.27	146,637.27	-		SUBSTATION K SWITCHGEAR &	201706
202101         Substation Fiber Optic Network         217,000.00         832,919.23         1,049,919.23         17,925.00         53,32           202103         Traffic Controller Uggrades         -         56,342.00         56,342.00         15,837.00         -           202104         Traffic Control System Uggrades         -         67,716.89         67,716.89         -         -           202108         Operations APC UPS Battery Replace         75,000.00         -         150,000.00         -         -           202101         Substation Modeling         150,000.00         -         150,000.00         -         -           202111         Transmission Pole Replacement Prog         -         180,000.00         70,425.00         -           202120         Substation AT ransformer T-1 Maint         180,000.00         70,425.00         -         249,97           202120         Taffic Signal Detection Systems         60,000.00         26,000.00         -         249,97           202120         Taffic Signal Detection Systems         60,000.00         81,635.00         -         -           202120         Taffic Signal Detection Systems         60,000.00         -         -         -         -           202120         Taffic Signal	6 0.50	28,023.56	322,270.77	350,294.83	350,294.83	-		Mo CITY DIVESTITURE	201710
202102         Traffic Controller Upgrades         -         56,342.00         56,342.00         19,686.00           202103         Traffic Controller Upgrades         -         57,158.9         67,715.89         6.7           202104         Motorola APK Reliable Purchase Phase 2         -         67,715.89         67,716.80         -           202105         Operations APC UPS Battery Replace         75,000.00         -         150,000.00         -           202101         Substation Modeling         150,000.00         -         150,000.00         -           202111         Transmission Pole Replacement Prog         -         529,680.46         2,95,80.46         2,155,83         33,51           202205         Desert Storm Switchgear Cabinets         250,000.00         -         249,97           202205         Desert Storm Switchgear Cabinets         250,000.00         14,01,30.31         410,130.31         227,170.49         9,50           202205         T& D Raad Improvement Projects         250,000.00         12,655,000         -         249,97           202205         T & D Raad Improvement Projects         250,000.00         12,655,000         -         249,97           202206         T & D Raad Improvement Projects         250,000.00         12,650,0	7 1,974,764.50	7,391.37	299,205.46	2,281,361.33	2,281,361.33	-		SUBSTATION E SWITCHGEAR REPLACEMENT	201804
202103         Traffic Camera System Upgrades         -         51,837.00         51,837.00         -           202107         Motorola APX Radio Purchase Phase 2         -         67,716.89         67,716.89         -           202108         Operations APC UPS Battery Replace         75,000.00         99,700.00         150,000.00         -           202109         Substation Modeling         150,000.00         -         150,000.00         -           202110         OMWAR Capactor Bank Sub A         -         190,689.11         190,689.11         23,254.47         13,23           202101         Substation Modeling         1         180,000.00         76,425.00         -         249,97           202202         Substation N Transformer T-1 Maint         180,000.00         550,000.00         -         249,97           202208         Traffic Signal Detection Systems         60,000.00         21,635.00         81,635.00         -         249,97           202208         Traffic Signal Detection Systems         60,000.00         85,000.00         0.00,000.00         -         249,97           202208         Traffic Signal Detection Systems         60,000.00         81,635.00         -         -         249,97           202204         Traffic Sig	0 978,673.23	53,321.00	17,925.00	1,049,919.23	832,919.23	217,000.00		Substation Fiber Optic Network	202101
202107         Motorola APX Radio Purchase Phase 2         -         67,716.89         67,716.89         67,716.89         -           202108         Operations APC UPS Battery Replace         75,000.00         -         150,000.00         -           202110         200WVAR Capacitor Bank Sub A         -         190,689.11         190,689.11         23,254.47         13,23           202111         Transmission Pole Replacement. Prog         -         180,000.00         180,000.00         -         2429.27           202202         Substation N Transformer T-Maint         180,000.00         -         249.97           202203         Substation N Transformer T-Maint         180,000.00         -         249.97           202204         Taffic Signal Detection Systems         60,000.00         21,635.00         81,635.00         -         249.97           202205         Taffic Signal Detection Systems         60,000.00         21,635.00         81,635.00         -         271.01           202204         Taffic Signal Detection Systems         60,000.00         25,032.00         -         -         249.97           202205         Taffic Signal Detection Systems         60,000.00         21,635.00         81,635.00         -         -         271.01	36,656.00	-	19,686.00	56,342.00	56,342.00	-		Traffic Controller Upgrades	202102
202108         Operations APC UPS Battery Replace         75,000.00         174,700.00         -           202109         Substation Modeling         150,000.00         -         150,000.00         -           202110         Z0MVAR Capacitor Bank Sub A         -         190,689.11         130,689.11         23,254.47         13,23           202101         Substation A Transformer Tr9 Mtce         -         180,000.00         70,425.00         -           202202         Substation N Transformer T-1 Maint         180,000.00         0         70,425.00         -         249,97           202205         Desert Storm Switchgear Cabinets         250,000.00         500,000.00         70,000.00         -         249,97           202206         T & D Road Improvement Projects         -         410,130.31         410,130.31         227,170.49         9,50           202204         IP E Service Center PBX Upgrade to 1         15,000.00         85,000.00         100,000.00         -         229,397.25         -         -         249,97           202205         Descrit Storm Switchgear Cabinets         5,000.00         100,000.00         -         -         229,97.25         -         -         -         249,97.10         -         -         229,97.25         -	51,837.00	-	-	51,837.00	51,837.00	-		Traffic Camera System Upgrades	202103
202109         Substation Modeling         150,000.00         -         150,000.00         -           202110         20MVAR Capacitor Bank Sub A         -         190,689.11         190,689.11         23,254.47         13,23           202101         Substation A Transformer T-9 Mtce         -         180,000.00         76,425.03         33,51           202202         Substation N Transformer T-1 Maint         180,000.00         -         180,000.00         -         249,97           202205         Desert Storm Switchgear Cabinets         250,000.00         550,000.00         75,000.00         -         249,97           202206         Taffic Signal Detection Systems         60,000.00         21,635.00         100,000.00         -         249,97           202204         Traffic Signal Detection Systems         60,000.00         21,635.00         0         -         249,97           202205         PLService Center PBX Upgrade to 1         15,000.00         85,000.00         100,000.00         -         -         210,111         -         -         210,213         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -	67,716.89	-	-	67,716.89	67,716.89	-		Motorola APX Radio Purchase Phase 2	202107
202110         20MVAR Capacitor Bank Sub A         -         190,689.11         190,689.11         23,254.47         13,23           202111         Transmission Pole Replacement Prog         -         529,680.46         529,680.46         2,155.83         33,51           202201         Substation A Transformer T-9 Mitte         -         180,000.00         70,425.00         -           202205         Substation N Transformer T-1 Maint         180,000.00         -         249,97           202205         Desert Storm Switchgear Cabinets         250,000.00         550,000.00         750,000.00         -         249,97           202206         T & D Road Improvement Projects         -         410,130.31         410,130.31         227,170.49         9,93           202208         Traffic Signal Detection Systems         60,000.00         85,000.00         100,000.00         -         -           202210         IPL Service Center PBX Upgrade to 1         15,000.00         85,000.00         100,000.00         -         -         -         202,01         -         -         202,01         -         -         202,01         -         -         -         20,02.00         -         -         -         -         -         -         -         -	174,700.00	-	-	174,700.00	99,700.00	75,000.00		Operations APC UPS Battery Replace	202108
202111         Transmission Pole Replacement Prog         -         529,680.46         529,680.46         2,155,83         33,51           202201         Substation N Transformer T-9 Mtce         -         180,000.00         70,425.00         70,425.00           202202         Substation N Transformer T-1 Maint         180,000.00         -         180,000.00         -         249,97           202205         Desert Storm Switchgear Cabinets         250,000.00         21,635.00         410,130.31         227,170.49         9,50           202205         Traffic Signal Detection Systems         60,000.00         21,635.00         81,635.00         -         202201         PLS Service Center PBX Upgrade to 1         15,000.00         85,000.00         100,000.00         -         20220         20220         -         -         20220         20200         -         20211         H-S Hot Gas Pta Inspection         239,397.25         -         -         -         202304         2010,000.00         -         202304         25,022.00         25,022.00         2         -         -         202305         25,022.00         -         -         202304         202305         SUStation A Biockhouse Roof Repl         -         25,022.00         -         -         -         202305	150,000.00	-	-	150,000.00	-	150,000.00		Substation Modeling	202109
202201         Substation A Transformer T-9 Mice         180,000.00         180,000.00         70,425.00           202202         Substation N Transformer T-1 Maint         180,000.00         -         180,000.00         -         249,97           202205         Desert Storn Switchgear Cabinets         250,000.00         500,000.00         750,000.00         -         249,97           202206         T & D Road Improvement Projects         -         410,130.31         410,130.31         227,170.49         9,50           202201         IPL Service Center PRK Upgrade to I         15,000.00         85,000.00         100,000.00         -         -           202210         IPL Service Center PRK Upgrade to I         15,000.00         85,000.00         100,000.00         -         -         -         202304         Controls Software Upgrade         -         364,491.80         364,491.80         45,169.40         271,01         202305         Substation A Blockhouse Roof RepI         -<	3 154,200.81	13,233.83	23,254.47	190,689.11	190,689.11	-		20MVAR Capacitor Bank Sub A	202110
202202         Substation N Transformer T-1 Maint         180,000.00         -         180,000.00         -           202205         Desert Storm Switchgear Cabinets         250,000.00         5500,000.00         750,000.00         -         249,97           202206         T & D Road Improvement Projects         -         410,130.31         410,130.31         227,170.49         9,50           202208         Traffic Signal Detection Systems         60,000.00         81,635.00         -         -         249,97           202204         Traffic Signal Detection Systems         60,000.00         81,635.00         -	0 494,006.23	33,518.40	2,155.83	529,680.46	529,680.46	-		Transmission Pole Replacement Prog	202111
202202         Substation N Transformer T-1 Maint         180,000.00         -         180,000.00         750,000.00         -         249,97           202205         Desert Storm Switchgear Cabinets         250,000.00         500,000.00         750,000.00         -         249,97           202206         T & D Road Improvement Projects         -         410,130.31         410,130.31         227,170.49         9,50           202208         Traffic Signal Detection Systems         60,000.00         216,635.00         81,635.00         -         -           202210         IPL Service Center PBX Upgrade to 1         15,000.00         85,000.00         100,000.00         -         -         -         203,937,25         -         -         -         202304         Controls Software Upgrade         -         100,000.00         100,000.00         -         -         -         202305         Substation A Blockhouse Roof Repl         -         389,841.71         389,841.71         1,402.58         -         -         -         202314         Construct New Trans System Sub S         1,350,000.00         -         -         -         -         202315         Construct New Trans System Sub S         1,350,000.00         -         -         -         -         202316         Construct New T	109,575.00	-	70,425.00	180,000.00	180,000.00	-		Substation A Transformer T-9 Mtce	202201
202206         T & D Road Improvement Projects         410,130.31         410,130.31         227,170.49         9,50           202208         Traffic Signal Detection Systems         60,000.00         21,635.00         81,635.00         -         -           202210         IPL Service Center PBX Upgrade to 1         15,000.00         85,000.00         100,000.00         -         -           202211         H-5 Hot Gas Path Inspection         -         239,397.25         239,397.25         -         -           202304         Controls Software Upgrade         -         64,491.80         364,491.80         45,169.40         271,01         -           202305         PLSC Operations Area HVAC Upgrade         -         100,000.00         100,000.00         - <td< td=""><td>180,000.00</td><td>-</td><td>, -</td><td></td><td>-</td><td>180,000.00</td><td></td><td>Substation N Transformer T-1 Maint</td><td>202202</td></td<>	180,000.00	-	, -		-	180,000.00		Substation N Transformer T-1 Maint	202202
202208         Traffic Signal Detection Systems         60,000.00         21,635.00         81,635.00         -           202210         IPL Service Center PBX Upgrade to I         15,000.00         85,000.00         100,000.00         -           202211         H-5 Hot Gas Path Inspection         -         239,397.25         239,397.25         -           202304         Controls Software Upgrade         -         364,491.80         364,491.80         45,169.40         271,01           202305         PLSC Operations Area HVAC Upgrade         -         100,000.00         -         -           202306         Substation A Blockhouse Roof Repl         -         389,841.71         389,841.71         1,402.58           202314         Construction of New Substation S         6,000,000.00         -         -         -           202315         Construct New Trans System Sub S         1,350,000.00         -         -         1,350,000.00         -           202316         Construct New Trans System Sub S         1,350,000.00         -         1,200,000.00         -         -           202403         Bub Mitoin Turbine Repair         -         714,175.19         714,175.19         23,866.42         690,30           2024040         Purchase Evergy G9kV Line <td>5 500,022.75</td> <td>249,977.25</td> <td>-</td> <td>750,000.00</td> <td>500,000.00</td> <td>250,000.00</td> <td></td> <td>Desert Storm Switchgear Cabinets</td> <td>202205</td>	5 500,022.75	249,977.25	-	750,000.00	500,000.00	250,000.00		Desert Storm Switchgear Cabinets	202205
202210         IPL Service Center PBX Upgrade to I         15,000.00         85,000.00         100,000.00         -           202211         H-5 Hot Gas Path Inspection         -         239,397.25         239,397.25         -         -           202304         Controls Software Upgrade         -         364,491.80         364,491.80         45,169.40         271,01           202305         PLSC Operations Area HVAC Upgrade         -         100,000.00         - <td< td=""><td>0 173,459.82</td><td>9,500.00</td><td>227,170.49</td><td>410,130.31</td><td>410,130.31</td><td>-</td><td></td><td>T &amp; D Road Improvement Projects</td><td>202206</td></td<>	0 173,459.82	9,500.00	227,170.49	410,130.31	410,130.31	-		T & D Road Improvement Projects	202206
202210         IPL Service Center PBX Upgrade to I         15,000.00         85,000.00         100,000.00         -           202211         H-5 Hot Gas Path Inspection         -         239,397.25         239,397.25         239,397.25         -           202304         Controls Software Upgrade         -         364,491.80         364,491.80         45,169.40         271,01           202305         PLSC Operations Area HVAC Upgrade         -         100,000.00         100,000.00         -         -           202306         Substation A Blockhouse Roof Repl         -         389,841.71         389,841.71         1,402.58         -         -           202315         Construction of New Substation S         6,000,000.00         - <td>81,635.00</td> <td>-</td> <td>, -</td> <td></td> <td></td> <td>60,000.00</td> <td></td> <td></td> <td>202208</td>	81,635.00	-	, -			60,000.00			202208
202304         Controls Software Upgrade         -         364,491.80         364,491.80         45,169.40         271,01           202305         PLSC Operations Area HVAC Upgrade         -         100,000.00         100,000.00         -         -           202306         Substation A Blockhouse Roof Repl         -         25,022.00         25,022.00         -	100,000.00	-	-	100,000.00	85,000.00	15,000.00			202210
202304         Controls Software Ugrade         364,491.80         364,491.80         45,169.40         271,01           202305         PLSC Operations Area HVAC Ugrade         100,000.00         100,000.00	239,397.25	-	-	239,397.25	239,397.25	-		H-5 Hot Gas Path Inspection	202211
202306         Substation A Blockhouse Roof Repl         -         25,022.00         25,022.00         -           202308         Substn & Trans Upgrade & Replacement         -         389,841.71         389,841.71         1,402.58           202314         Construction of New Substation S         6,000,000.00         -         6,000,000.00         -           202315         Construct New Trans System Sub S         1,350,000.00         -         1,350,000.00         -           202316         Construct 6 New Dist Feeders Sub S         650,000.00         357,460.73         1,007,460.73         67,194.73         8           202317         H5 Combustion Turbine Repair         -         714,175.19         714,175.19         23,866.42         690,300           202401         Purchase Evergy 69kV Line         1,200,000.00         -		271,016.40	45,169.40		364,491.80	-			202304
202306         Substation A Blockhouse Roof Repl         -         25,022.00         25,022.00         -           202308         Substn & Trans Upgrade & Replacement         -         389,841.71         389,841.71         1,402.58           202314         Construction of New Substation S         6,000,000.00         -         6,000,000.00         -           202315         Construct New Trans System Sub S         1,350,000.00         -         1,350,000.00         -           202316         Construct 6 New Dist Feeders Sub S         650,000.00         357,460.73         1,007,460.73         67,194.73         8           202317         H5 Combustion Turbine Repair         -         714,175.19         714,175.19         23,866.42         690,300           202401         Purchase Evergy 69kV Line         1,200,000.00         -	100,000.00	-	-	100,000.00	100,000.00	-		PLSC Operations Area HVAC Upgrade	202305
202308         Substn & Trans Upgrade & Replacement         -         389,841.71         389,841.71         1,402.58           202314         Construction of New Substation S         6,000,000.00         -         6,000,000.00         -         -           202315         Construct New Trans System Sub S         1,350,000.00         -         1,350,000.00         -         -         -           202316         Construct 6 New Dist Feeders Sub S         650,000.00         357,460.73         1,007,460.73         67,194.73         8           202317         H5 Combustion Turbine Repair         -         714,175.19         714,175.19         23,866.42         690,30           202401         Purchase Evergy 69kV Line         1,200,000.00         -	25,022.00	-	-	25,022.00	25,022.00	-		Substation A Blockhouse Roof Repl	202306
202314         Construction of New Substation S         6,000,000.00         -         6,000,000.00         -           202315         Construct New Trans System Sub S         1,350,000.00         -         1,350,000.00         -           202316         Construct 6 New Dist Feeders Sub S         650,000.00         357,460.73         1,007,460.73         67,194.73         88           202317         H5 Combustion Turbine Repair         -         714,175.19         714,175.19         23,866.42         690,300           202401         Purchase Evergy 69kV Line         1,200,000.00         -         1,200,000.00         -         -           202403         Sub M Breaker Replacement         150,000.00         -         150,000.00         -         <	388,439.13	-	1,402.58			-			
202315       Construct New Trans System Sub S       1,350,000.00       -       1,350,000.00       -         202316       Construct 6 New Dist Feeders Sub S       650,000.00       357,460.73       1,007,460.73       67,194.73       8         202317       H5 Combustion Turbine Repair       -       714,175.19       714,175.19       23,866.42       690,30         202401       Purchase Evergy 69kV Line       1,200,000.00       -       1,200,000.00       -       67,194.73       8         202403       Sub M Breaker Replacement       1,200,000.00       -       1,200,000.00       -       67,194.73       8         202404       Purchase Evergy 69kV Line       1,200,000.00       -       1,200,000.00       -       690,300       -       690,300       -       690,300       690,300       -       690,300       690,300       690,300       690,300       -       690,300       690,300       690,300       690,300       690,300       690,300       690,300       690,300       690,300       690,300       690,300       690,300       690,300       690,300       690,300       690,300       690,300,300       690,300,300       690,300,300       690,300,300       690,300,300       690,300,300       690,300,300       690,300,300       690,3	6,000,000.00	-	, -	6,000,000.00	-	6,000,000.00			
202316         Construct 6 New Dist Feeders Sub S         650,000.00         357,460.73         1,007,460.73         67,194.73         8           202317         H5 Combustion Turbine Repair         714,175.19         714,175.19         23,866.42         690,30           202401         Purchase Evergy 69kV Line         1,200,000.00         -         1,200,000.00         -         67,194.73         67,194.73         67,194.73         690,30 <td>1,350,000.00</td> <td>-</td> <td>-</td> <td></td> <td>-</td> <td>1,350,000.00</td> <td></td> <td></td> <td></td>	1,350,000.00	-	-		-	1,350,000.00			
202401         Purchase Evergy 69kV Line         1,200,000.00         -         1,200,000.00         -           202403         Sub M Breaker Replacement         150,000.00         -         150,000.00         -           202405         Emergency Replacement Trans Poles         250,000.00         -         250,000.00         -           202406         Service Center Upgrades         500,000.00         -         500,000.00         -           202407         Emergent Maintenance Production         400,000.00         -         400,000.00         -           202408         Substation & Trans Upgrade & Replace         400,000.00         -         400,000.00         -           202409         T & D Road Improvement Projects         500,000.00         -         500,000.00         -           202410         T & D System Improvements         500,000.00         -         500,000.00         -		80.00	67,194.73	1,007,460.73	357,460.73				202316
202401         Purchase Evergy 69kV Line         1,200,000.00         -         1,200,000.00         -           202403         Sub M Breaker Replacement         150,000.00         -         150,000.00         -           202405         Emergency Replacement Trans Poles         250,000.00         -         250,000.00         -           202406         Service Center Upgrades         500,000.00         -         500,000.00         -           202407         Emergent Maintenance Production         400,000.00         -         400,000.00         -           202408         Substation & Trans Upgrade & Replace         400,000.00         -         400,000.00         -           202409         T & D Road Improvement Projects         500,000.00         -         500,000.00         -           202410         T & D System Improvements         500,000.00         -         500,000.00         -		690,308.77	23.866.42	714.175.19	714.175.19	-		H5 Combustion Turbine Repair	202317
202403         Sub M Breaker Replacement         150,000.00         -         150,000.00         -           202405         Emergency Replacement Trans Poles         250,000.00         -         250,000.00         -           202406         Service Center Upgrades         500,000.00         -         500,000.00         -           202407         Emergent Maintenance Production         400,000.00         -         400,000.00         -           202408         Substation & Trans Upgrade & Replace         400,000.00         -         400,000.00         -           202409         T & D Road Improvement Projects         500,000.00         -         500,000.00         -           202410         T & D System Improvements         500,000.00         -         500,000.00         -	1,200,000.00	-	-		-	1,200,000.00		-	
202405         Emergency Replacement Trans Poles         250,000.00         -         250,000.00         -           202406         Service Center Upgrades         500,000.00         -         500,000.00         -           202407         Emergent Maintenance Production         400,000.00         -         400,000.00         -           202408         Substation & Trans Upgrade & Replace         400,000.00         -         400,000.00         -           202409         T & D Road Improvement Projects         500,000.00         -         500,000.00         -           202410         T & D System Improvements         500,000.00         -         500,000.00         -	150,000.00	-	-		-				
202406         Service Center Upgrades         500,000.00         -         500,000.00         -           202407         Emergent Maintenance Production         400,000.00         -         400,000.00         -           202408         Substation & Trans Upgrade & Replace         400,000.00         -         400,000.00         -           202409         T & D Road Improvement Projects         500,000.00         -         500,000.00         -           202410         T & D System Improvements         500,000.00         -         500,000.00         -	250,000.00	-	-		-			·	
202407         Emergent Maintenance Production         400,000.00         -         400,000.00         -           202408         Substation & Trans Upgrade & Replace         400,000.00         -         400,000.00         -           202409         T & D Road Improvement Projects         500,000.00         -         500,000.00         -           202410         T & D System Improvements         500,000.00         -         500,000.00         -	500,000.00	-	-		-				
202408         Substation & Trans Upgrade & Replace         400,000.00         -         400,000.00         -           202409         T & D Road Improvement Projects         500,000.00         -         500,000.00         -           202410         T & D System Improvements         500,000.00         -         500,000.00         -	400,000.00	-	-		-				
202409         T & D Road Improvement Projects         500,000.00         -         500,000.00         -           202410         T & D System Improvements         500,000.00         -         500,000.00         -	400,000.00	-	-		-				
202410         T & D System Improvements         500,000.00         -         500,000.00         -	500,000.00	-	-	,	-	,		10 1	
	500,000.00	-	-		-				
202-11 Schony Line Soltware opgrade - +50,000.00 - +50,000.00 - 554,705.00	115,210.40	_	334 789 60		- -				
\$ 14,747,000.00 11,196,327.23 25,943,327.23 2,778,205.95 1,467,28		1,467,289.04			- 11 196 327 22		د -	Schory Emo Software/Hardware Opgrade	202411

	Current Year	Prior Year	
	 Budget	Budget (Enc Roll)	Total
Budget	\$ 22,324,580.92	3,618,746.31	25,943,327.23
Less Expenditures	92,437.64	1,374,851.40	1,467,289.04
Less Encumbrances	 534,311.06	2,243,894.89	2,778,205.95
Total Available	\$ 21,697,832.22	0.02	21,697,832.24

#### CITY OF INDEPENDENCE, MISSOURI Budgetary Comparison Schedule Water

Water For the period ended September 30, 2023

	Budgeted Amounts		Actual Amounts	Variance with Amended	Percent Actual	Percent From
	Original	Amended	(Budget Basis)	Budget	25.00% of Year	Budget
Operating Revenues:	\$ 32,610,000	32,610,000	9,746,811	(22,863,189)	29.89%	4.89%
Charges for Services Penalties	\$ 32,810,000	200,000	142,979	(22,863,189) (57,021)	29.89% 71.49%	4.89%
Connection/Disconnection Charges	17,000	17,000	5,914	(11,086)	34.79%	9.79%
Miscellaneous	15,000	15,000	5,092	(9,908)	33.95%	8.95%
Returned Check Charges	26,000	26,000	7,410	(18,590)	28.50%	3.50%
Rental Income	85,000	85,000	37,108	(47,892)	43.66%	18.66%
Meter Repairs	-	-	-	-	0.00%	-25.00%
Merchandising Jobbing					0.00%	-25.00%
Total Operating Revenues	32,953,000	32,953,000	9,945,314	(23,007,686)	30.18%	5.18%
Operating expenses:						
Personnel Services	10,123,922	10,123,922	2,332,563	7,791,359	23.04%	-1.96%
Retiree Benefits	364,000	364,000	86,669	277,331	23.81%	-1.19%
Other Services	14,168,493	14,168,493	3,654,065	10,514,428	25.79%	0.79%
Supplies	3,626,950	3,626,950	2,648,169	978,781	73.01%	48.01%
Capital Projects	8,050,000	20,781,289	_	20,781,289	0.00%	-25.00%
Capital Operating	1,037,800	1,037,800	150,718	887,082	14.52%	-10.48%
Debt Service Other Expenses	2,540,938 50,000	2,540,938 50,000	172,184	2,368,754 50,000	6.78% 0.00%	-18.22% -25.00%
	39,962,103	52,693,392	9,044,368	43,649,024	17.16%	-7.84%
Total Operating Expenses	39,962,103	52,693,392	9,044,368	43,649,024	17.16%	-7.84%
Nonoperating Revenues (Expenses):						
Investment Income	657,138	657,138	580,746	(76,392)	88.38%	63.38%
Interfund Charges for Support Services	3,360,000	3,360,000	841,193	(2,518,807)	25.04%	0.04%
Miscellaneous Revenue (Expense)	16,700	16,700	30,328	13,628	181.60%	156.60%
Total Nonoperating Revenue (Expenses)	4,033,838	4,033,838	1,452,267	(2,581,571)	36.00%	11.00%
Income (Loss) Before Transfers	(2,975,265)	(15,706,554)	2,353,213	18,059,767	-14.98%	-39.98%
Transfers Out – Utility Payments In Lieu of Taxes	(2,990,770)	(2,990,770)	(911,768)	(2,079,002)	30.49%	5.49%
Transfers In	_	-	-	-	0.00%	-25.00%
Transfers Out		-			0.00%	-25.00%
Total Transfers	(2,990,770)	(2,990,770)	(911,768)	(2,079,002)	30.49%	5.49%
Excess of Revenue and Other Financing						
Sources Over (Under) Expenditures and						
Other Financing Uses, Budget Basis	\$ (5,966,035)	(18,697,324)	1,441,445	20,138,769		
	Beginning Available Resource Year-End Investment Market		51,477,531			
	Ending Available Resources	vulue najustinent	52,918,976			
	Revenue Risk		2,000,000			
	Capital Reserve		6,100,000			
	Expense Risk		700,000			
	Working Capital		5,600,000			
	Targeted Reserve Level		14,400,000			
	Total Non-Restricted Resource	es Available	\$ 38,518,976			

#### Water - Open Capital Projects As of September 30, 2023

PROJECT	PROJECT TITLE	ORIGINAL BUDGET	NET BUDGET AMENDMENTS	REVISED BUDGET	ENCUMBRANCES	ACTUALS	AVAILABLE BUDGET
400708	TREATMENT Plt DISCHARGE	\$ 1,000,000.00	273,113.14	1,273,113.14	68,518.14	2,595.00	1,202,000.00
400904	EAST INDEPENDENCE INDUST PARK	-	674,000.00	674,000.00	-	-	674,000.00
101003	FUTURE Prod WELLS	500,000.00	1,462,326.00	1,962,326.00	1,181,580.72	50,327.28	730,418.00
101301	23RD ST MAIN REPLACEMENT	-	311,672.57	311,672.57	2,811.00	-	308,861.57
401402	LAGOON CLEANOUT	500,000.00	(24,500.00)	475,500.00	-	-	475,500.00
401505	Dist Sys IMPROVE	-	244,781.00	244,781.00	-	-	244,781.00
401506	TRUMAN ROAD BOOSTER STATION	-	106,569.52	106,569.52	-	-	106,569.52
401601	FILTER BACKWASH OUTFALL	-	190,325.00	190,325.00	-	-	190,325.00
401602	Plt DISCHARGE OUTFALL	-	459,824.48	459,824.48	-	-	459,824.48
401605	COURTNEY BEND BASIN CATWALK	-	10,020.00	10,020.00	-	-	10,020.00
401608	LIME SILO	-	3,919,760.18	3,919,760.18	3,551,638.53	-	368,121.65
401703	Maint BUILDING AT CBP	-	200,000.00	200,000.00	-	-	200,000.00
401704	VAN HORN RESERVOIR IMPROVE	-	(49,699.58)	(49,699.58)	-	-	(49,699.58
401802	6" Main Replacement James Downey Rd	-	250,087.60	250,087.60	-	-	250,087.60
401804	Filter Valve House Roof Improvement	-	97,292.00	97,292.00	-	-	97,292.00
401808	VFD Drive Replacements HSP 2 & 4	-	230,967.00	230,967.00	-	-	230,967.00
401818	30" Steel Transmission Main Assess	-	156,300.00	156,300.00	-	-	156,300.00
401821	Main Replacement-32nd/Hunter/Bird		91,000.00	91,000.00	-	-	91,000.00
401822	Main Replacement-24Hwy/Northern/RR		240,166.00	240,166.00	-	-	240,166.00
102002	39th Street Reservoir		(16,042.60)	(16,042.60)	13,455.30	4,953.00	(34,450.9
402004	Main Replace Walnut/Leslie/LeesSumm	-	81,218.73	81,218.73	-	-	81,218.73
402007	Courtney Bend Emergency Generator		1,150,000.00	1,150,000.00	-	-	1,150,000.00
402008	Wellfield Overhead Electrical Imp		1,000,000.00	1,000,000.00	-	-	1,000,000.00
402009	Main Replace Sheley/Claremont/Norw		188,790.00	188,790.00	-	-	188,790.00
402010	Main Replace Gudgell/Dodgion/KingsH		103,132.50	103,132.50	-	-	103,132.50
402011	Main Replace Salisbury/Peck/Geospac		120,100.00	120,100.00	-	-	120,100.00
402012	College Avenue Improvements		250,000.00	250,000.00	-	-	250,000.0
402101	Main Replacement Ralston 31st/29th		361,105.00	361,105.00	329,196.50	-	31,908.50
402102	Main Replacement 3rd St & Jennings		436,013.00	436,013.00	-	-	436,013.00
402103	Main Replacement Truman Road		86,890.00	86,890.00	44,728.00	-	42,162.00
402104	Lime Slaker No 5		350,000.00	350,000.00	378,088.80	-	(28,088.80
402105	Main Replacement Sheley		89,229.50	89,229.50	-	-	89,229.50
402106	Main Replacement Sheley & Northern	-	983,910.00	983,910.00	424,677.77	100,093.73	459,138.50
402107	Facility Improvements/Const/Maint	-	1,714,358.50	1,714,358.50	64,358.50		1,650,000.00
402108	Basin Drive Improvements	-	340,523.00	340,523.00	-	-	340,523.00
402201	Roof Improvements	-	(19,500.00)	(19,500.00)	-	-	(19,500.00
402203	Lime Slaker No 1	-	350,000.00	350,000.00	376,911.20	-	(26,911.20
402207	CB Electrical Switchgear Improvemen		200,000.00	200,000.00	-	-	200,000.00
402301	IT Infrastructure Upgrade	-	9,034.80	9,034.80	-	-	9,034.80
402302	HSPS HVAC Improvements		250,000.00	250,000.00	106,520.00	-	143,480.00
102303	Lime Silo Recoating		400,000.00	400,000.00	-	-	400,000.00
102303	Fiber Optic Upgrades	500,000.00	-	500,000.00	-	-	500,000.00
102401	Lime Slaker No. 6	350,000.00	-	350,000.00	-	-	350,000.0
402402	Sludge House Piping Improvements	200,000.00	-	200,000.00	-	-	200,000.0
9749	MAIN REPLACEMENT PROGRAM	5,000,000.00	3,176,870.47	8,176,870.47	784,030.10	617,370.50	6,775,469.8
9952	SECURITY UPGRADES	-	454,706.39	454,706.39	71,103.04	97.69	383,505.66
1552		\$ 8,050,000.00	20,904,344.20	28,954,344.20	7,397,617.60	775,437.20	20,781,289.40

	Current Year		Prior Year	
		Budget	Budget (Enc Roll)	Total
Budget	\$	20,781,289.40	8,173,054.80	28,954,344.20
Less Expenditures		-	775,437.20	775,437.20
Less Encumbrances		-	7,397,617.60	7,397,617.60
Total Available	\$	20,781,289.40	-	20,781,289.40

#### **CITY OF INDEPENDENCE, MISSOURI** Budgetary Comparison Schedule Sanitary Sewer For the period ended September 30, 2023

	Budgeted Amounts		Actual Amounts	Variance with Amended	Percent Actual	Percent From
	Original	Amended	(Budget Basis)	Budget	25.00% of Year	Budget
Operating revenues:	<u> </u>	25 546 420	0.057.400	(26,400,004)	25 40%	0.400/
Charges for Services Penalties	\$ 35,546,430 200,000	35,546,430 200,000	9,057,439	(26,488,991) (200,000)	25.48% 0.00%	0.48% -25.00%
		, , ,				
Total operating revenues	35,746,430	35,746,430	9,057,439	(26,688,991)	25.34%	0.34%
Operating expenses:						
Personnel Services	6,988,726	6,988,726	1,588,075	5,400,651	22.72%	-2.28%
Retiree Benefits	348,000	348,000	96,946	251,054	27.86%	2.86%
Other Services	15,920,944	15,920,944	3,894,760	12,026,184	24.46%	-0.54%
Supplies	1,478,000	1,485,540	464,053	1,021,487	31.24%	6.24%
Capital Projects	6,330,000	17,274,356	331,583	16,942,773	1.92%	-23.08%
Capital Operating	409,600	402,060	283,663	118,397	70.55%	45.55%
Debt Service	6,242,978	6,242,978	665,904	5,577,074	10.67%	-14.33%
Other Expenses					0.00%	-25.00%
Total Operating Expenses	37,718,248	48,662,604	7,324,984	41,337,620	15.05%	-9.95%
Nonoperating Revenues (Expenses):						
Investment Income	326,000	326,000	390,458	64,458	119.77%	94.77%
Miscellaneous Revenue (Expense)	7,900	7,900	1,275	(6,625)	16.14%	-8.86%
Total Nonoperating Revenue (Expenses)	333,900	333,900	391,733	57,833	117.32%	92.32%
Income (Loss) Before Transfers	(1,637,918)	(12,582,274)	2,124,188	14,706,462	-16.88%	-41.88%
Transfers Out – Utility Payments In Lieu of Taxes	(3,596,612)	(3,596,612)	(909,298)	(2,687,314)	25.28%	0.28%
Transfers In	10,000	10,000	10,000		100.00%	75.00%
Transfers Out		(2,130,000)		(2,130,000)	0.00%	-25.00%
Total Transfers	(3,586,612)	(5,716,612)	(899,298)	(4,817,314)	15.73%	-9.27%
	(0)000)012/	(0)/10)012/	(000)200)	(1)017/011/		512770
Excess of Revenue and Other Financing						
Sources Over (Under) Expenditures and						
Other Financing Uses, Budget Basis	\$ (5,224,530)	(18,298,886)	1,224,890	19,523,776		
	Beginning Available Resource	-AC	33,570,777			
	Year-End Investment Marke					
	Ending Available Resources	,	34,795,667			
	Revenue Risk		1,200,000			
	Capital Reserve		4,000,000			
	Expense Risk		700,000			
	Working Capital		6,800,000			
	Targeted Reserve Level		12,700,000			
	Tangeleu Neserve Lever		12,700,000			
	Total Non-Restricted Resou	rces Available	\$ 22,095,667			

#### Sanitary Sewer - Open Capital Projects As of September 30, 2023

PROJECT	PROJECT TITLE	ORIGINAL BUDGET	NET BUDGET AMENDMENTS	REVISED BUDGET	ENCUMBRANCES	ACTUALS	AVAILABLE BUDGET
301201	BURR OAK EAST	\$ -	1,035,327.15	1,035,327.15	-	-	1,035,327.15
301202	CRACKERNECK-VAN HOOK SEWER	-	529,163.59	529,163.59	-	-	529,163.59
301603	RCTP FACILITIES ROOF, CEILING	-	170,925.00	170,925.00	-	-	170,925.00
301701	SCADA UPGRADE	-	84,886.62	84,886.62	-	7,378.84	77,507.78
301706	TREATMENT FACILITY IMPROVEMENT	-	309,368.20	309,368.20	4,682.20	152,745.79	151,940.21
301804	ROCK CREEK EFFLUENT STRUCTURE	-	321,449.93	321,449.93	-	-	321,449.93
301806	Neighborhood Improvements 2018-19	-	-	-	-	-	-
302002	Arlington Improvements	-	100,000.00	100,000.00	-	-	100,000.00
302004	Neighborhood Projects 2019-20	150,000.00	1,890,934.34	2,040,934.34	18,207.62	-	2,022,726.72
302005	Biosolids Handling	-	991,019.78	991,019.78	-	-	991,019.78
302006	Raw Pumps & Screening	-	579,279.41	579,279.41	-	-	579,279.41
302007	Electrical Substation Rehab	-	158,690.00	158,690.00	29,351.00	-	129,339.00
302008	RCTP Fence	-	36,015.56	36,015.56	-	-	36,015.56
302101	Sanitation Sewer Evaluation Survey	-	106,982.83	106,982.83	-	-	106,982.83
302102	Raymond Harkless Mills San Imp	-	200,000.00	200,000.00	-	-	200,000.00
302103	Pump Station Imp & Maintenance	150,000.00	568,240.98	718,240.98	-	-	718,240.98
302104	Polymer System Relocation	-	100,000.00	100,000.00	-	-	100,000.00
302105	Piping Rehabilitation	-	585,933.69	585,933.69	14,332.50	-	571,601.19
302201	Upper Adair Interceptor	-	800,000.00	800,000.00	235,721.00	97,226.78	467,052.22
302202	Crackerneck Creek Slope Rehab	-	2,270,141.29	2,270,141.29	260,774.77	3,047.80	2,006,318.72
302203	Sanitary Sewer Main Reloc from Stre	300,000.00	400,000.00	700,000.00	-	-	700,000.00
302204	RCTP - Septic Pumper	-	300,000.00	300,000.00	-	-	300,000.00
302205	Clarifier Rehabilitation	1,800,000.00	1,235,952.56	3,035,952.56	36,695.45	-	2,999,257.11
302206	Railing Safety RCPS & SCPS	-	14,083.09	14,083.09	-	-	14,083.09
302301	Sludge Thickening Process Improve	200,000.00	400,000.00	600,000.00	-	-	600,000.00
302401	Cost of Service Study	100,000.00	-	100,000.00	-	-	100,000.00
302402	Grit Removal Improvements-RCPS	750,000.00	-	750,000.00	-	-	750,000.00
302403	Pressure Cleaning Truck	250,000.00	-	250,000.00	-	-	250,000.00
9757	TRENCHLESS TECHNOLOGY	500,000.00	620,433.66	1,120,433.66	42,910.65	162,980.05	914,542.96
		\$ 4,200,000.00	13,808,827.68	18,008,827.68	642,675.19	423,379.26	16,942,773.23

	Current Year	Prior Year	
	 Budget	Budget (Enc Roll)	Total
Budget	\$ 17,274,356.23	734,471.45	18,008,827.68
Less Expenditures	112,543.00	310,836.26	423,379.26
Less Encumbrances	 219,040.00	423,635.19	642,675.19
Total Available	\$ 16,942,773.23	-	16,942,773.23